

# Other advanced control techniques


Advanced Modeling and Control

# Outline

- Objectives of Plant Control
- Process Control Roles and Plant Objectives
- Process Constraints – why important?
- PID Control Enhancement Strategies
  1. Override Control
  2. Inferential Control
  3. Scheduling Controller Tuning
  4. Computed Manipulated Variable

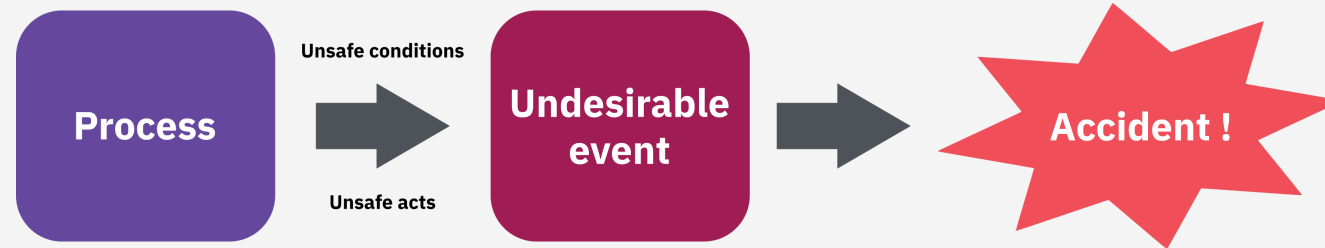
# Objectives of plant control

- Safety
- Equipment Protection
- Environmental Protection
- Smooth Operation
- Profit

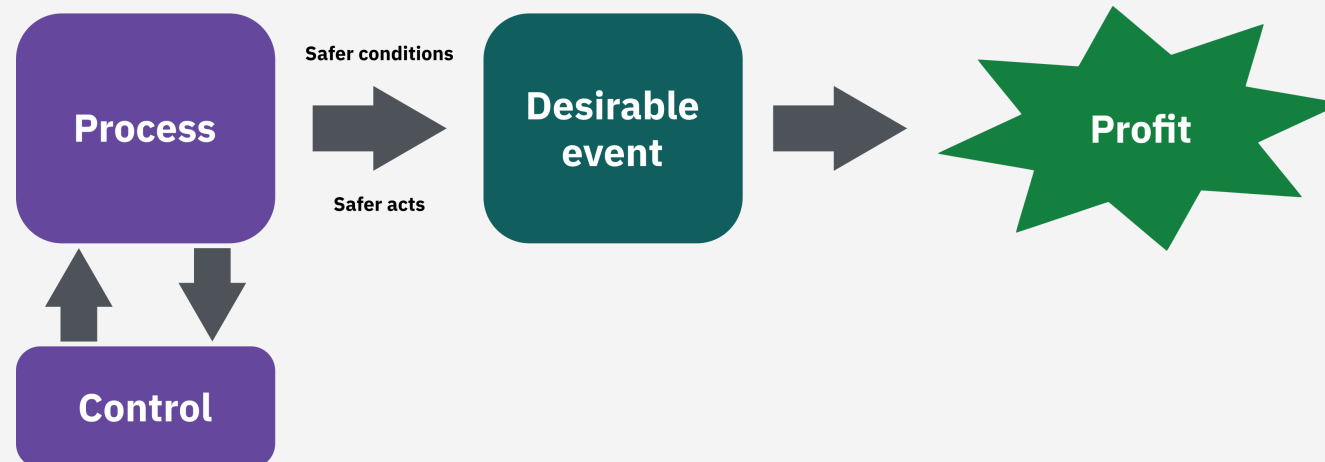
 These objectives are interrelated.

# Process safety

- Accidents occur due to unsafe conditions and unsafe acts resulting from improper control.



- Proper process control ensures safer conditions and along with safer acts, leads to safe and profitable operations.



# Process safety

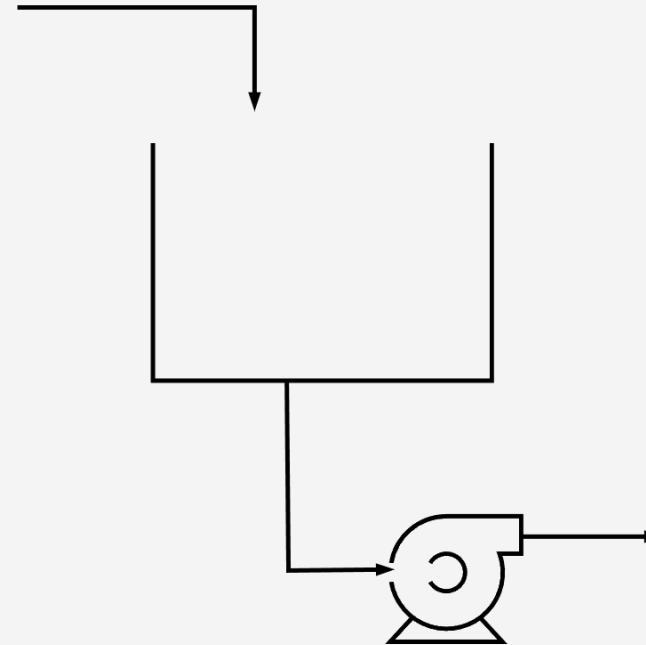
- Safety: Ensuring operations are free of any accidents.
- Causes of Accidents:
  - Unsafe Conditions
  - Unsafe Acts
- Addressing These Factors:
  - Implementing Advanced Control Systems: Automated shutdown systems, Real-time data monitoring Predictive maintenance tools
  - Enhancing Safety Training: Regular safety drills, Clear communication of safety procedures, Continuous education on best practices and new technologies
  - Enforcing Safety Protocols: Strict adherence to safety guidelines, Use of personal protective equipment (PPE), Encouraging a culture of safety and accountability
- Mitigation through Proper Control Systems:
  - Unsafe Conditions:
    - Implement automated monitoring and control systems.
    - Use sensors and alarms to detect and address hazardous conditions.
    - Ensure regular maintenance and inspections to keep equipment in optimal condition.

## Unsafe conditions

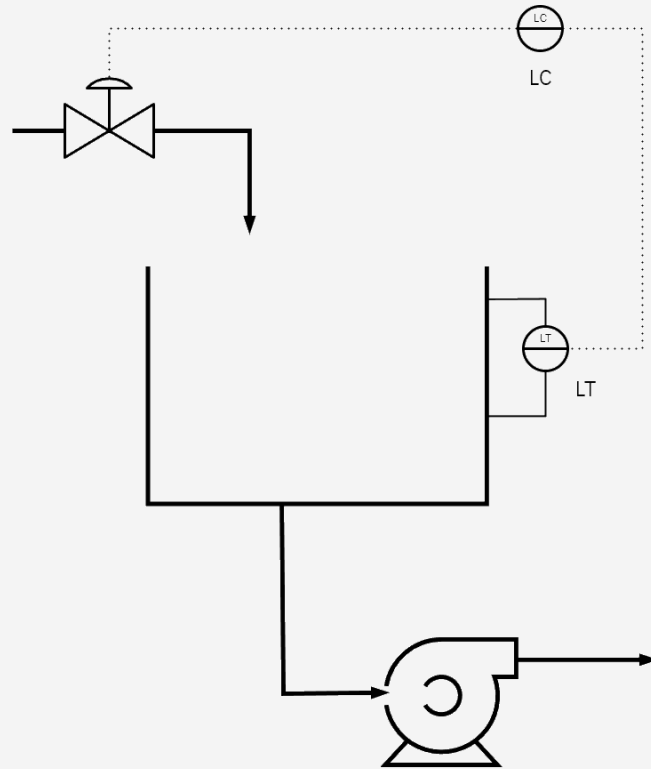
A feed stream containing acidic and toxic solution is fed into a tank. A pump is placed underneath the tank.

Describe how an unsafe condition can arise from the operation.

What kind of accidents that can be triggered by the unsafe condition?



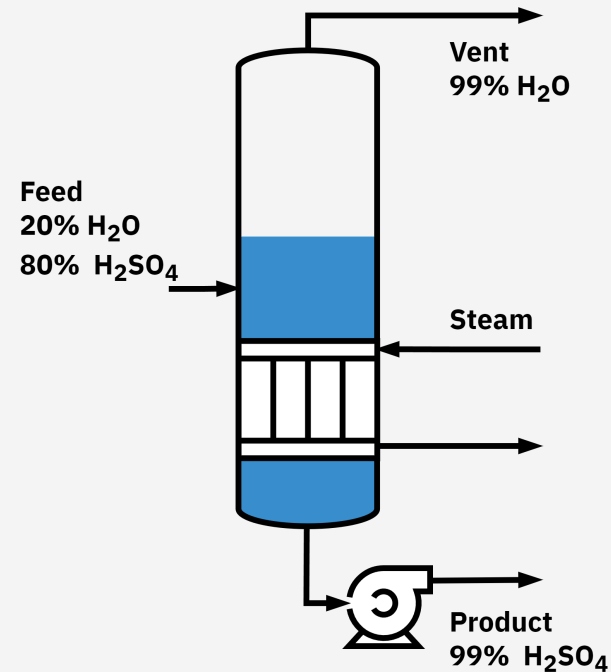
# Prevention of unsafe conditions



- Applying Control to Liquid Levels:
  - Ensures liquid spillover prevention.
- Liquid Level Control:
  - Prevents Liquid Spillover
  - Achieves Control Objectives
  - Enhances Safety
  - Both safety and equipment protection are interrelated.
- Additional Benefits of Liquid Control:
  - Improves Pump Operations: Ensures consistent liquid levels, preventing pump cavitation and prolonging pump lifespan. Reduces maintenance costs and downtime.

# Environmental protection

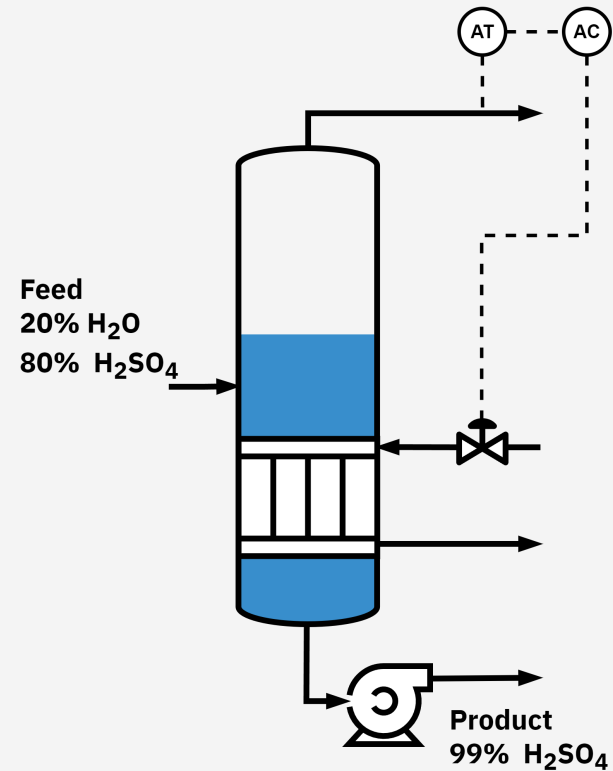
- Flash Tank Feed containing 20% water and 80%  $\text{H}_2\text{SO}_4$ . Product must be at least 99% pure  $\text{H}_2\text{SO}_4$
- Vent discharge should not be more than 1%  $\text{H}_2\text{SO}_4$ , otherwise violates an environmental regulation.
- Describe how can the vent discharge exceed 1% limit?
- What damages can arise if the limit discharge is exceeded?
- What is the implication of this violation on sustainability?



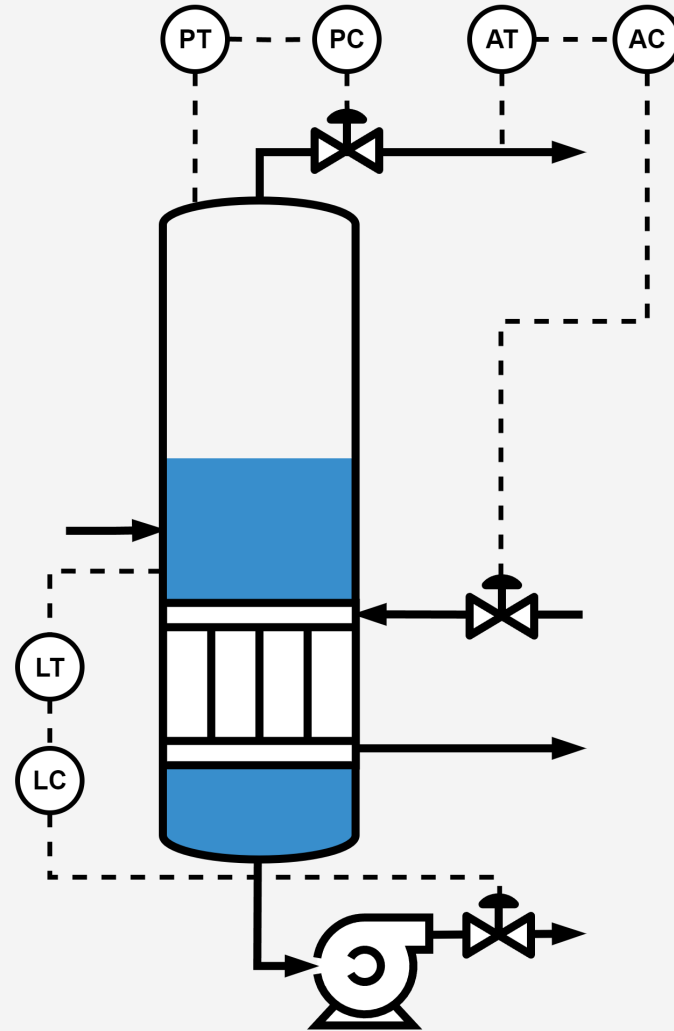


# Environmental protection

- By controlling the  $\text{H}_2\text{SO}_4$  mass fraction in the vapor using steam flow rate, it can ensure that the limit will not be violated during operation.
- The question becomes, is this control strategy sufficient?
- Do we need to address safety and equipment Protection issues?

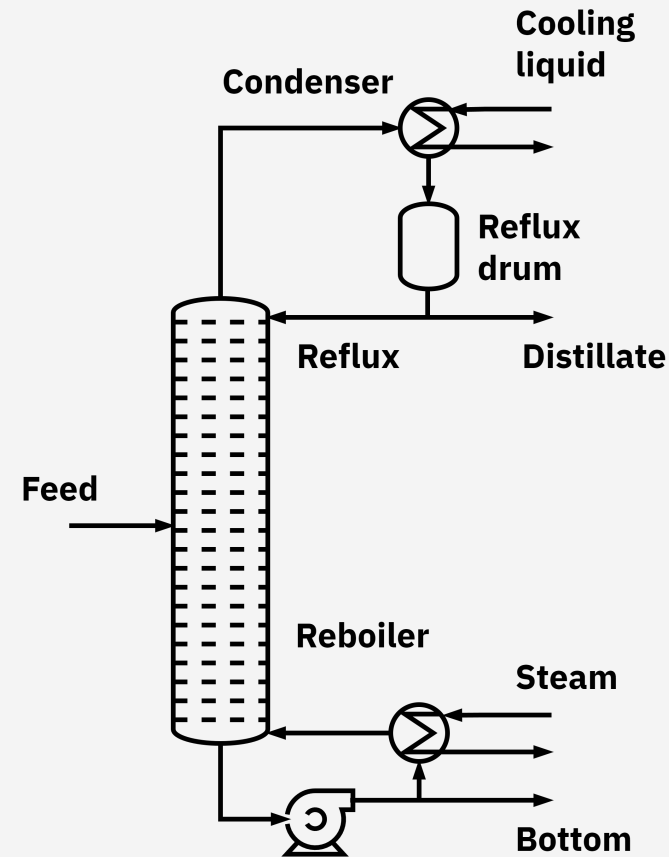


# Environmental protection



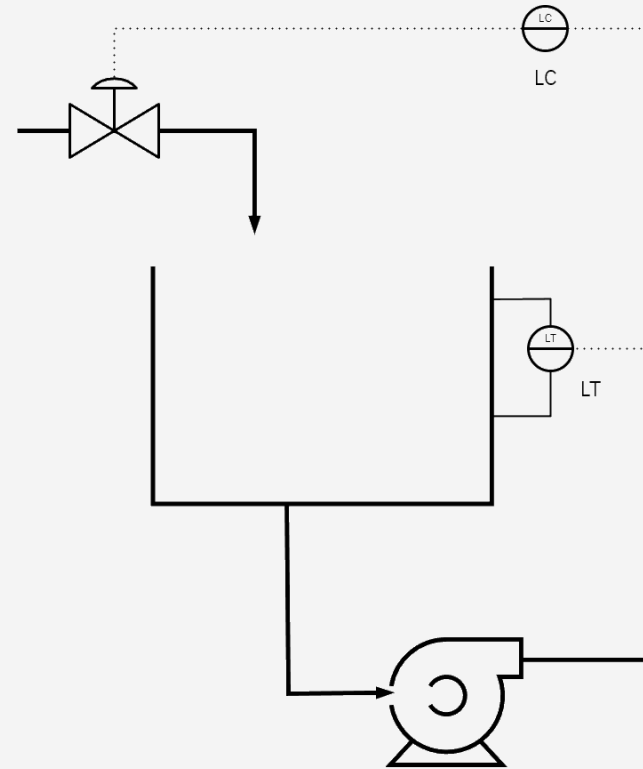
# Smooth operations: distillation column

- Distillation Column is an important unit in many chemical plants.
- **Objective:** To separate components based on differences in volatility, ensuring the desired purity of products.
- **Key Variables:** Temperature, pressure, reflux ratio, and feed composition.
- The column has several control objectives.
- Can you identify which control loop is related to smooth operation?



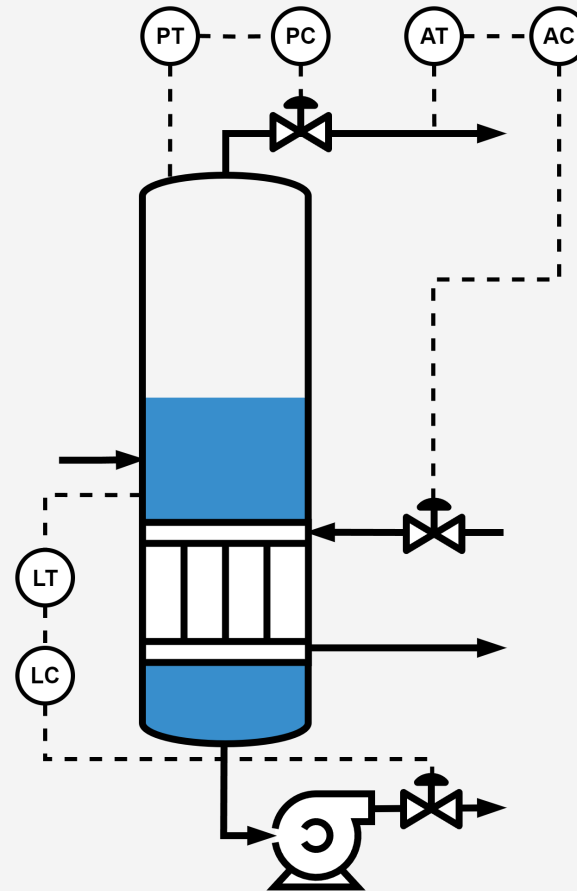
# Operating constraints

- Soft constraints
  - Can be violated during operation without compromising safety.
- Hard constraints
  - Physical limitations, such as maximum flow rates determined by valve sizes.
  - Constraints directly related to safety, which must never be violated.
- **Dealing with Process Constraints** is important to prevent accidents, unnecessary process disruptions, and loss in profit.
- **Conventional PID controllers** are NOT able to handle constraints.
- **Override Control Strategies** are used to deal with constraints.



- Which are hard constraints?
- Which are soft constraints?

# Operating constraints

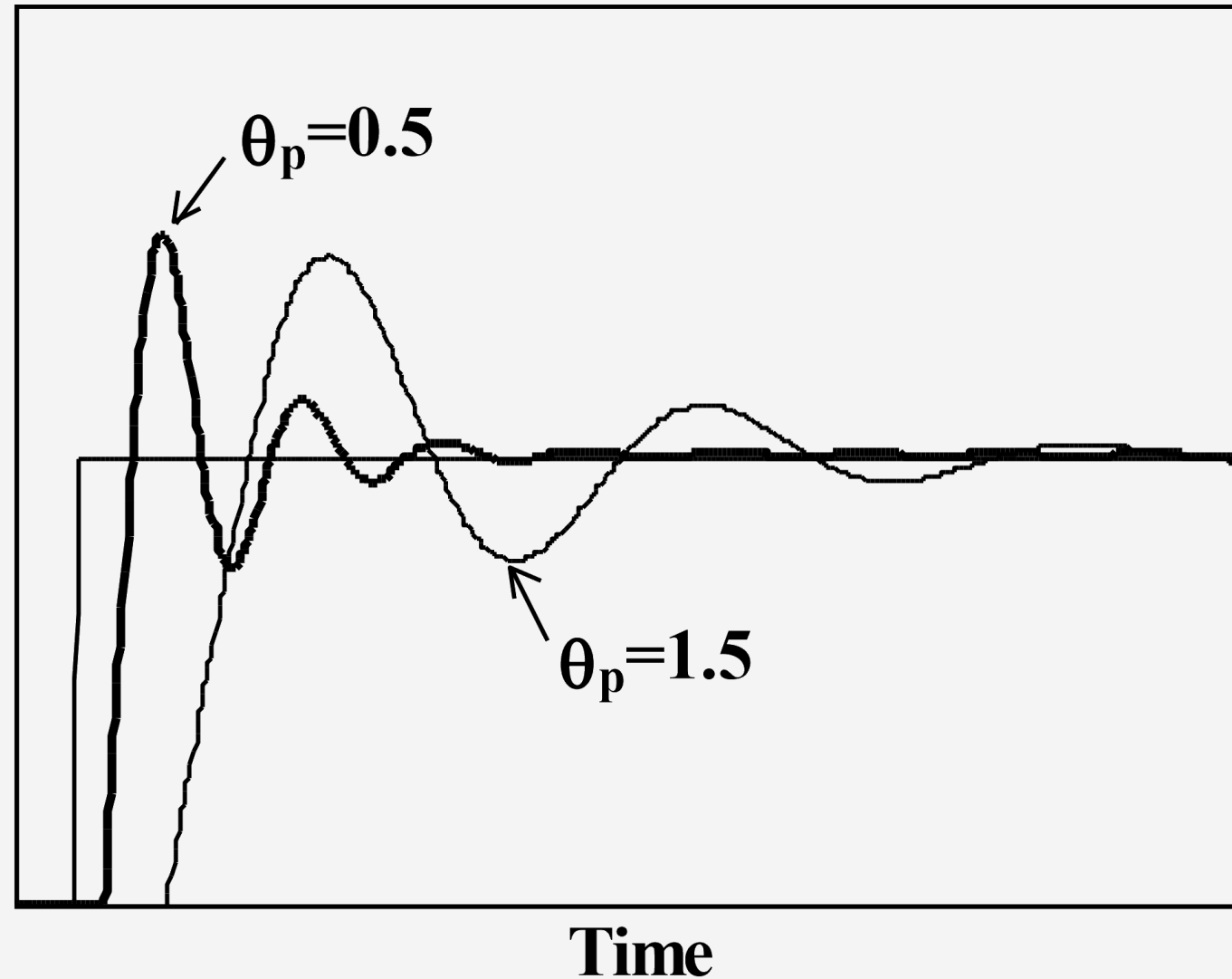


- Which are hard constraints?
- Which are soft constraints?

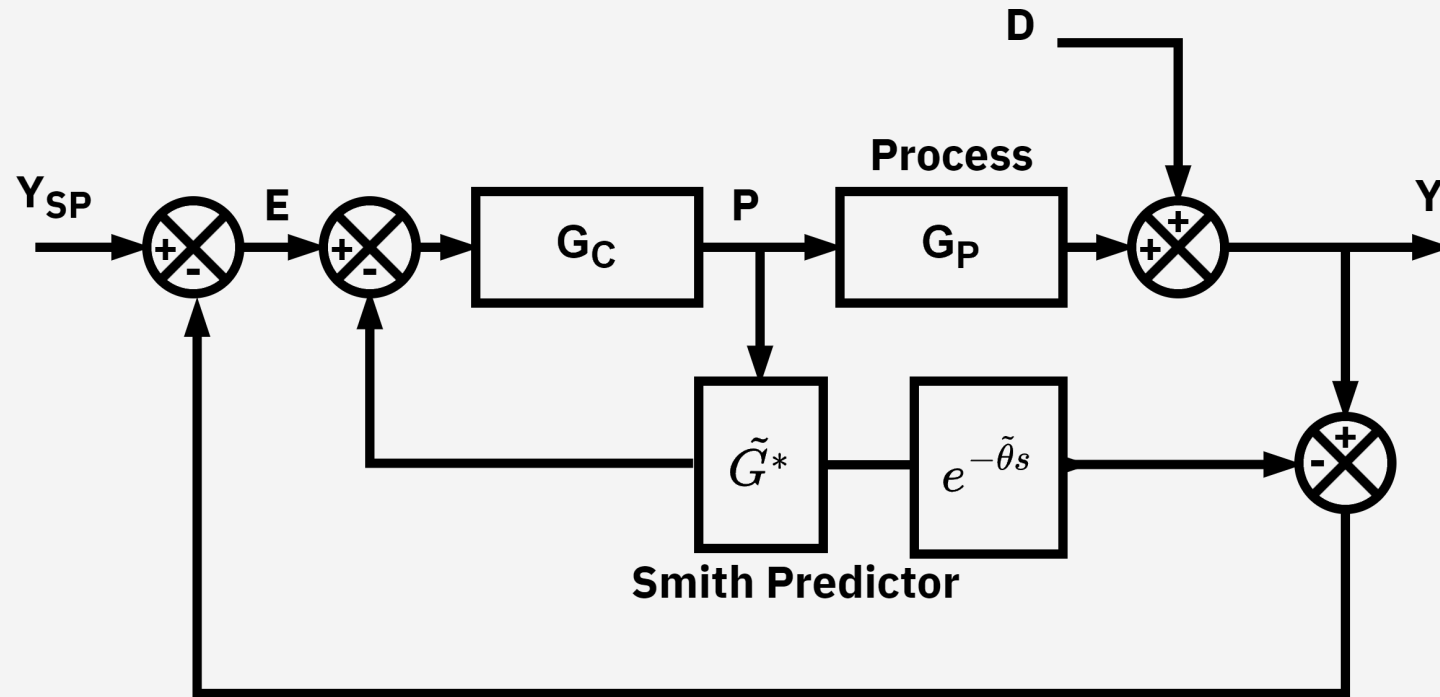
# Limitations of conventional PID controllers

- **Measurement Deadtime:**
  - Delay between the process variable's actual change and the time it is measured.
  - Delayed corrective actions, leading to poor control and potential process upsets.
- **Process Nonlinearity:**
  - PID controllers are designed for linear systems, but many real-world processes exhibit nonlinearity.
  - Degraded control performance, oscillations, or instability in nonlinear processes.
- **Process Constraints:**
  - Physical or safety-related constraints that PID controllers are not inherently equipped to manage.
  - Risk of constraint violations, which can lead to safety hazards or equipment damage.

# Effect of Deadtime on Control Performance




# Smith predictor



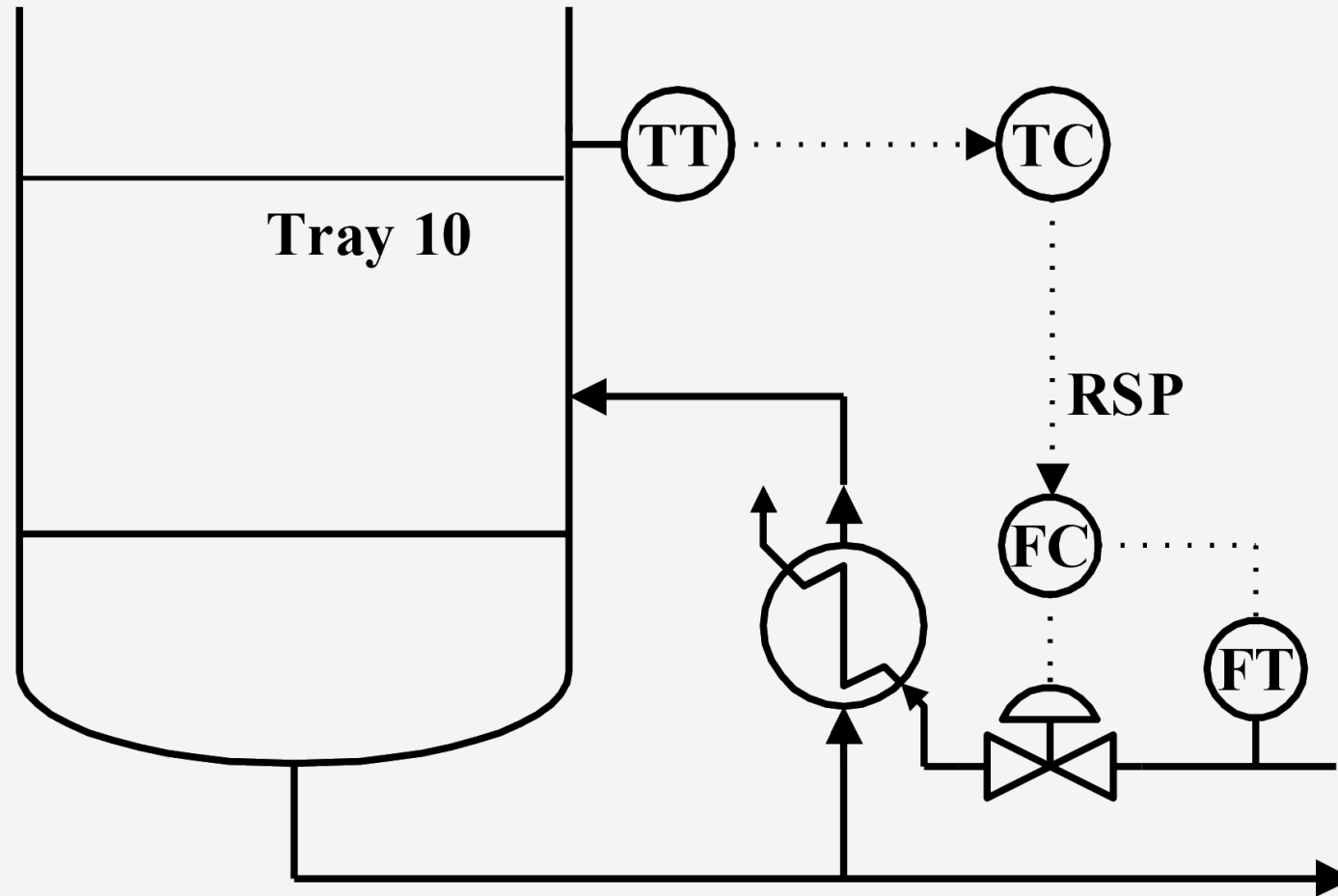


# Inferential control

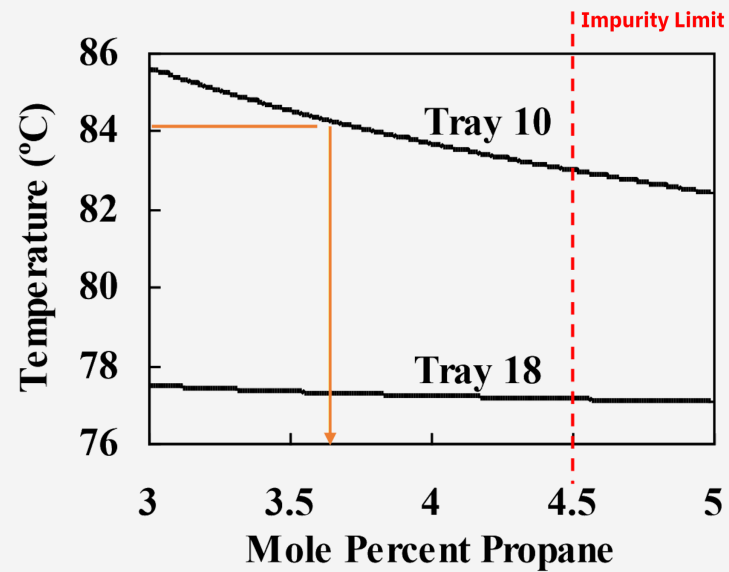
- A control strategy that estimates (infers) unmeasured process variables based on other easily measurable variables and uses these estimates to maintain control of the process.
- Some critical variables are difficult or expensive to measure directly (e.g., product composition, purity).
- Uses Easily Measured Process Variables (e.g., Temperature, Pressure, Flow Rate)
  - Mathematical models to more difficult-to-measure quantities such as compositions and molecular weight.
- Advantages
  - Reduces Analyzer Delay: Provides faster estimations, improving process responsiveness.
  - Cost-Effective: Significantly lowers both capital and operating costs compared to direct measurement systems.
  - Unique Measurements: Offers insights into variables that may be difficult or impossible to measure directly.

-  • **Key Requirement:** The inferential measurement must correlate strongly with the controlled variable of interest to ensure accurate and reliable control.

# Inferential temperature control for distillation columns

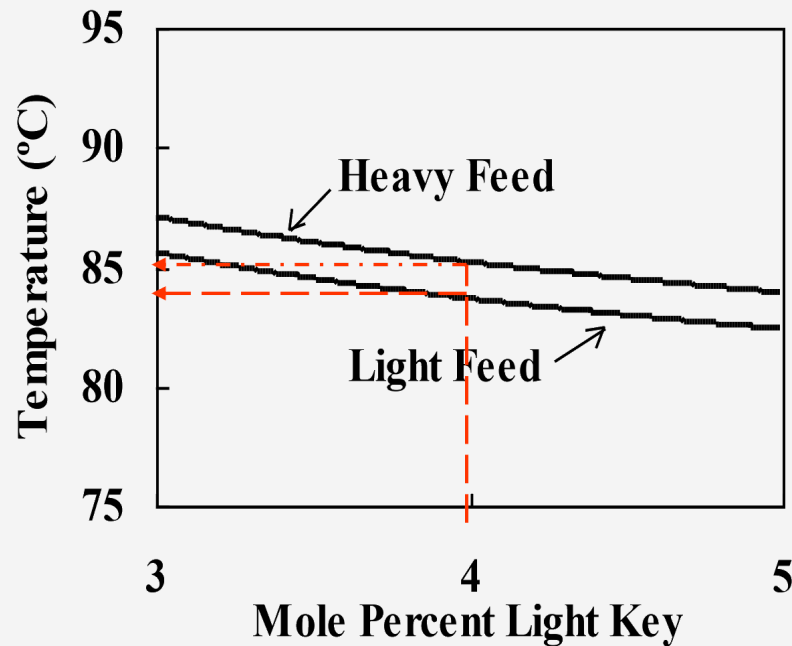


# Choosing a proper tray temperature location



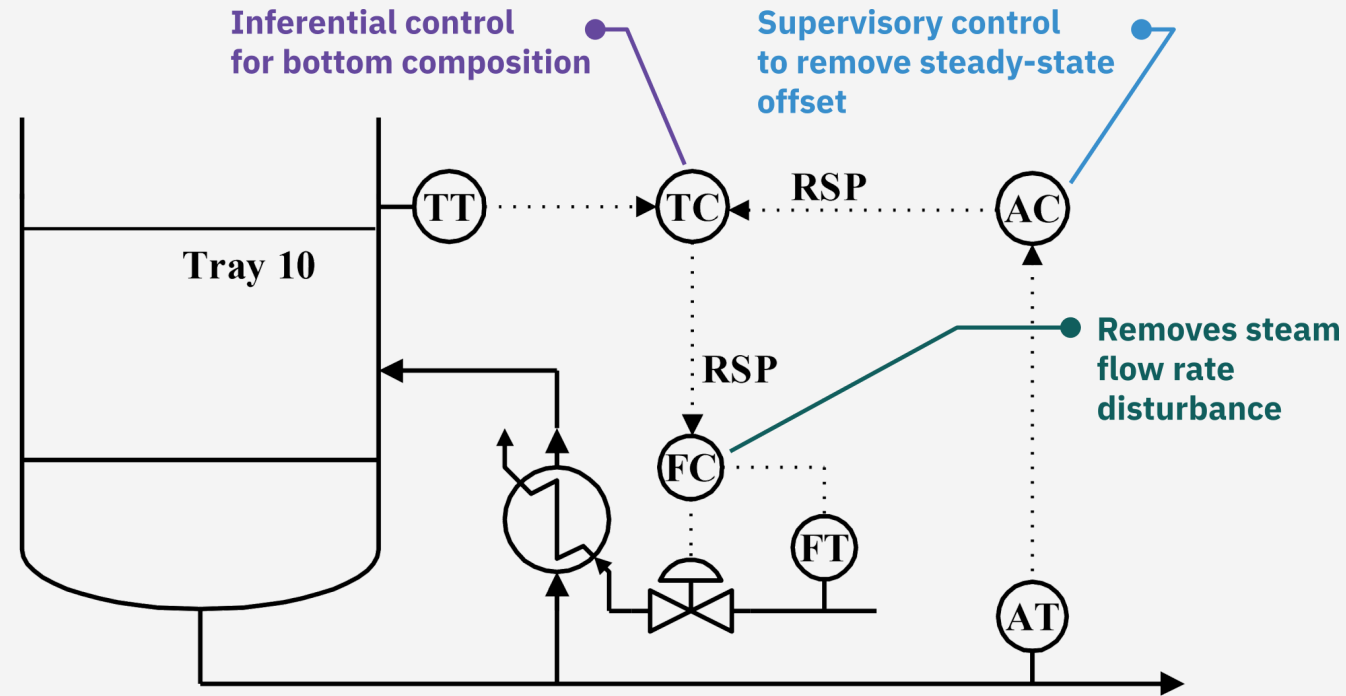
- A tray temperature used for inferential control should show strong sensitivity.
- Tray 10 is more sensitive  $\Rightarrow$  change in % mol of propane clearly represented by T
- Tray 18 is not sensitive to change in % mol of propane  $\Rightarrow$  change from 3.5% to 4% only leads to very small error signal in temperature
- Larger error signal generated in temperature  $\Rightarrow$  more effective inferential T control of %mol of propane

# Composition/Temperature correlation



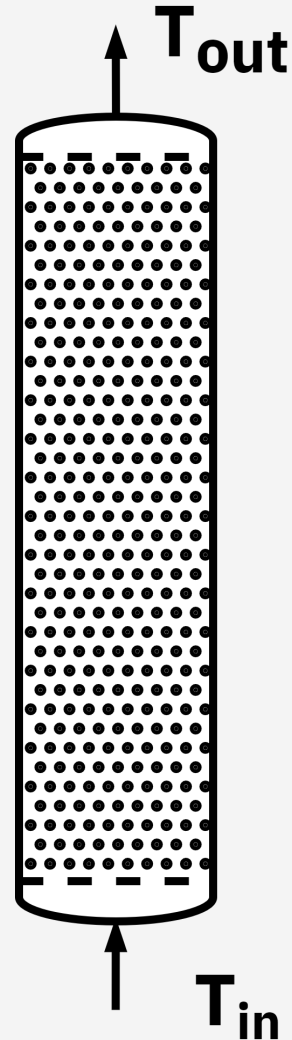
- Tray temperature for multicomponent distillation column as a function of the light key in the bottoms product for different ratios of heavy non-key to light non-key
- Feed composition affects the composition-temperature correlation.
- Tray temperature cannot represent the bottom composition well enough when feed composition heavily fluctuates

# Feedback correction: feed composition changes



- The inferential T controller is now a slave to the composition controller
- Advantages: remove extra disturbances, e.g., feed flow rate and temperature disturbances

# Inferential Reactor Conversion Control



## Macroscopic energy balance

$$X_A C_{A_{in}} (-\Delta H_{rxn}) = \rho C_p (T_{out} - T_{in})$$

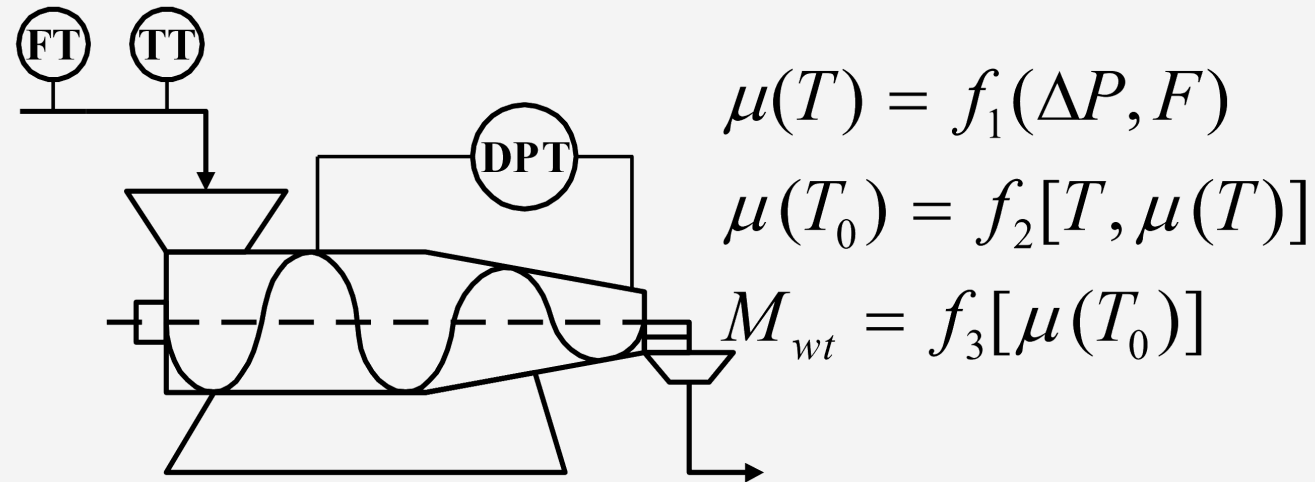
$$X_A = \frac{\rho C_p}{C_{A_{in}} (-\Delta H_{rxn})} (T_{out} - T_{in})$$

- Develop linear relationship based on plant data

$$X_A = a(T_{out} - T_{in}) + b$$

- Temperature difference across the reactor must be large enough;
  - noise on the temperature measurement has a minimum effect on  $X_A$
- Inlet composition and physical properties are constants, or do not change significantly.

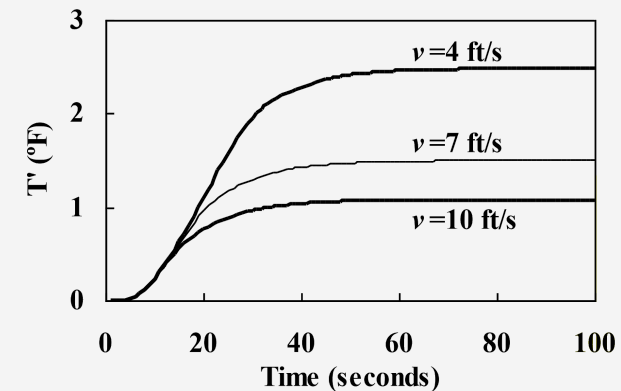
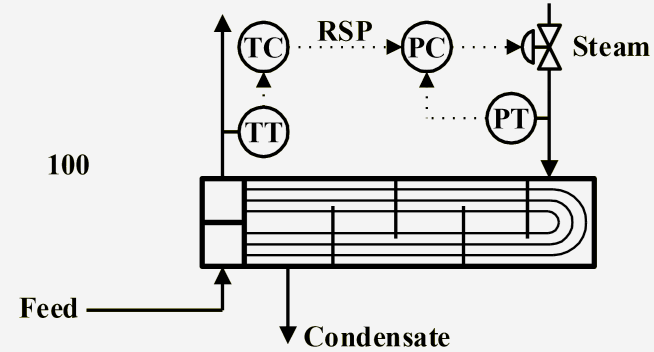
# Molecular Weight of a Polymer



- Without inferential, samples requires about 10 hrs test in the lab.
- Long deadtime will seriously reduce the control performance
- Deadtime imposes an upper limit on the control performance

# Gain scheduling

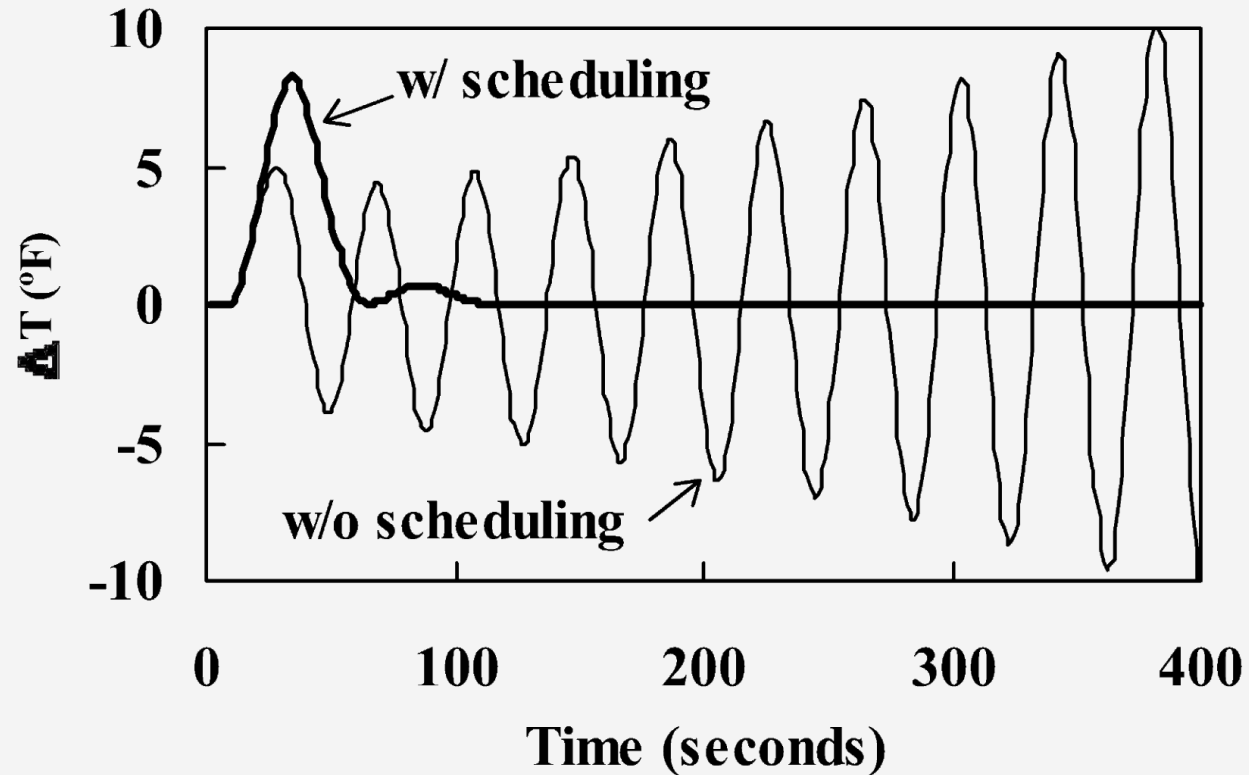
- Equipment response is nonlinear to input changes
  - Heat exchangers are nonlinear with respect of flow rate changes
- Can be effective When either a measured disturbance or, The controlled variable correlates with Nonlinear process changes
- Tune the controller at different levels, scheduling parameters; and combine the results so that the controller tuning parameters vary over the full operating range.



Open-Loop response for a heat exchanger for different feed rates.



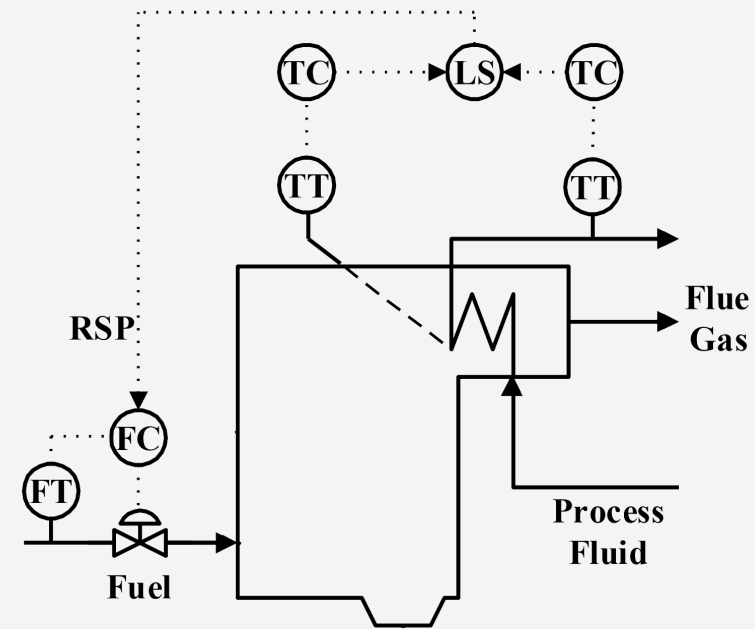
# Effect of scheduling controller tuning



A nonscheduled controller that was tuned for  $v = 7$  ft/sec after the feed rate is changed to  $v = 4$  ft/sec and a scheduled controller for the same upset.

# Override/select controls

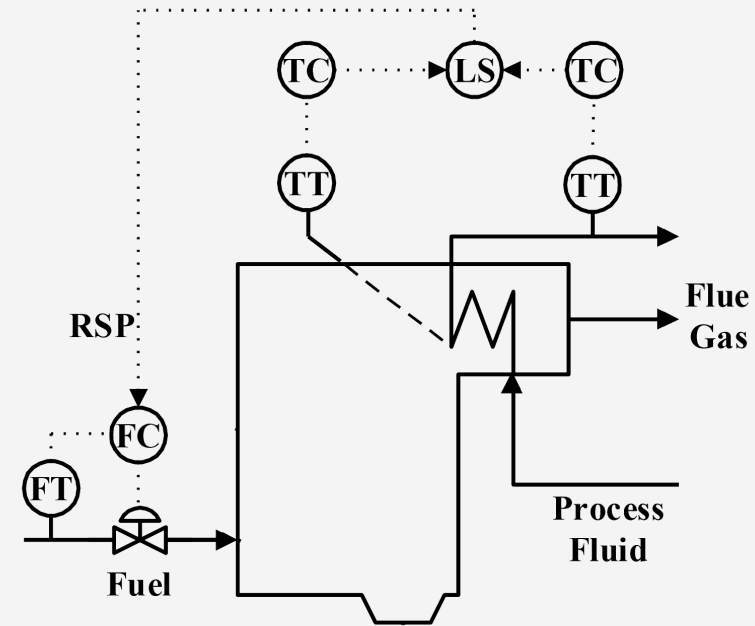
- Process are many times operated at the safety or equipment limits in order to maximize process throughput
- During upset periods, it is essential that safety limits are enforced
- Override/Select control uses LS and HS action to change which controller is applied to the manipulated variable.
- Override/Select control uses selected action to switch between manipulated variables using the same control objective.



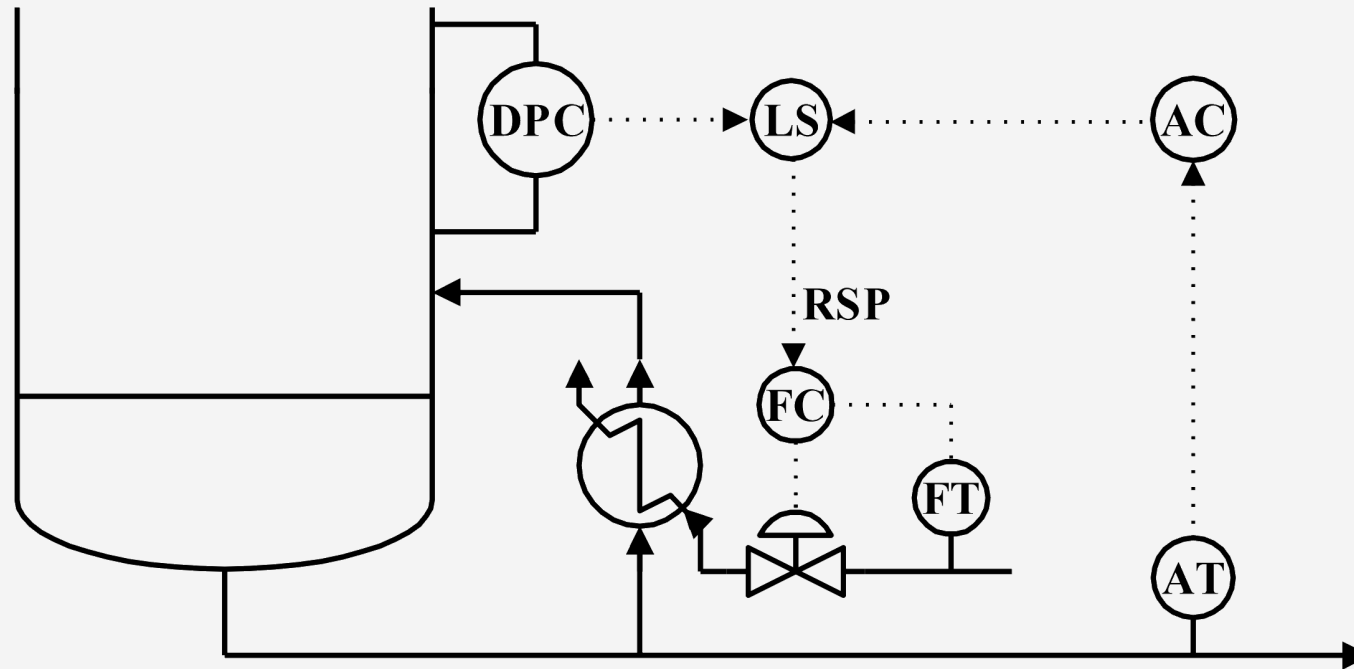
- Furnace tube temperature constraint control
  - Two T controls: Tube T; Process fluid T
- $Q = AU \Delta T$ 
  - Increase  $F_p$  (process flow) will increase  $Q$
  - $\Delta T = T_{\text{tube}} - T_p$
  - Tube temperature increase, it may violate maximum value, i.e. 500 C

# Tube temperature constraint controller

- Under normal operation,
  - Controller adjusts the furnace firing rate to maintain process stream at the setpoint temperature.
  - Process fluid outlet temperature control is selected
- At higher feed rates
  - Excessive tube temperatures can result in greatly reducing the useful life of the furnace tubes.
  - Tube temperature control selected
- The LS controller reduces the firing rate to ensure that the furnace tubes are not damaged.



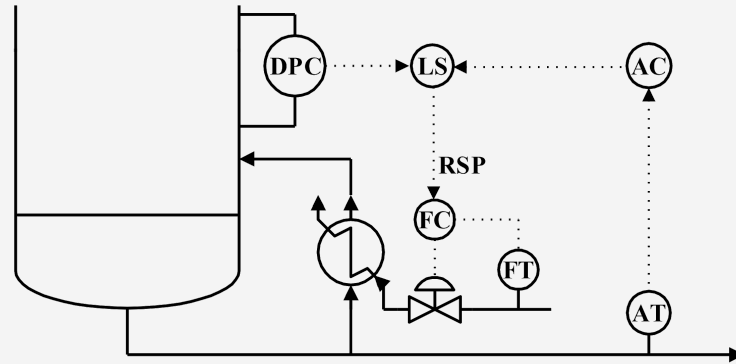
# Column flooding constraint control



Controllers - AC: bottom purity; DPC: vapor flow

- $\Delta P$  proportional to vapor flow. Higher  $\Delta P$  means higher vapor flow across the trays. Too high vapor flow leads to column flooding – non smooth operation occur. To avoid flooding, implement DPC with LS controller.
- Under abnormal situation, e.g., sudden increase in feed rate, more steam is required. This can dramatically increase the vapor flow leading to flooding. DPC will prevent this from happening

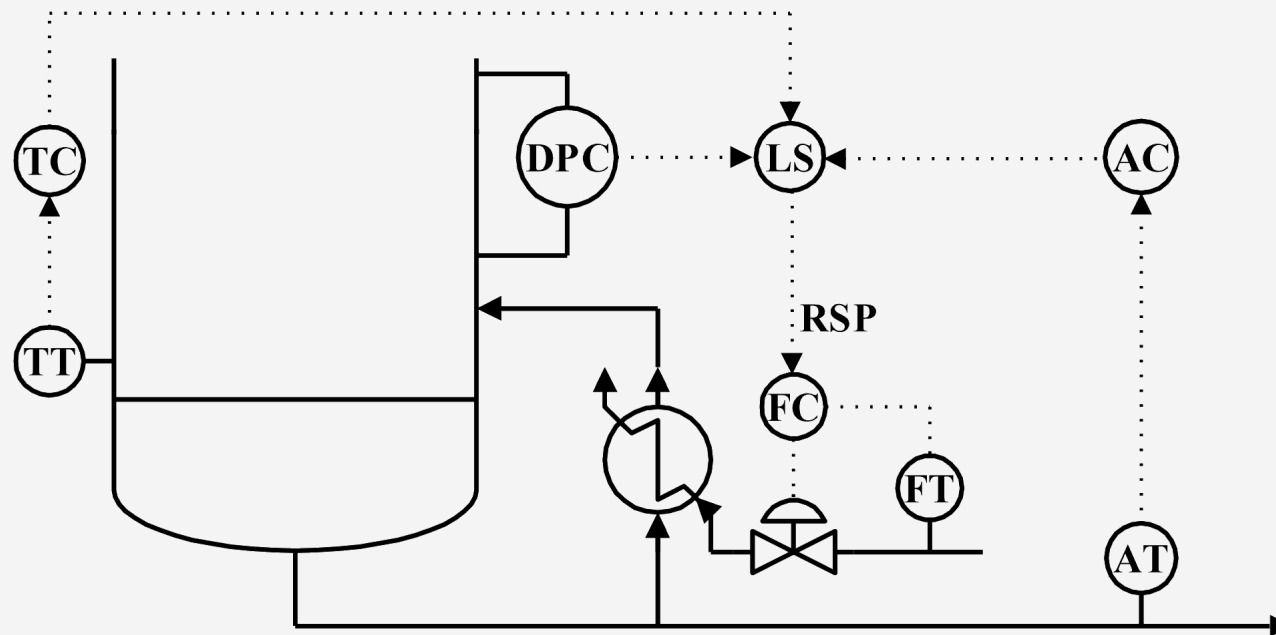
# Analysis of override/select control – distillation column



Controllers - AC: bottom purity; DPC: vapor flow

- When pressure drop across the column reaches an upper operational limit
  - Reboiler duty is switched from controlling; bottom product composition to maintaining operation at maximum pressure drop
- When the composition of the impurity in bottom product becomes less than setpoint (over purified),
  - Reboiler duty is switched from controlling at maximum pressure drop to maintaining composition of bottom product

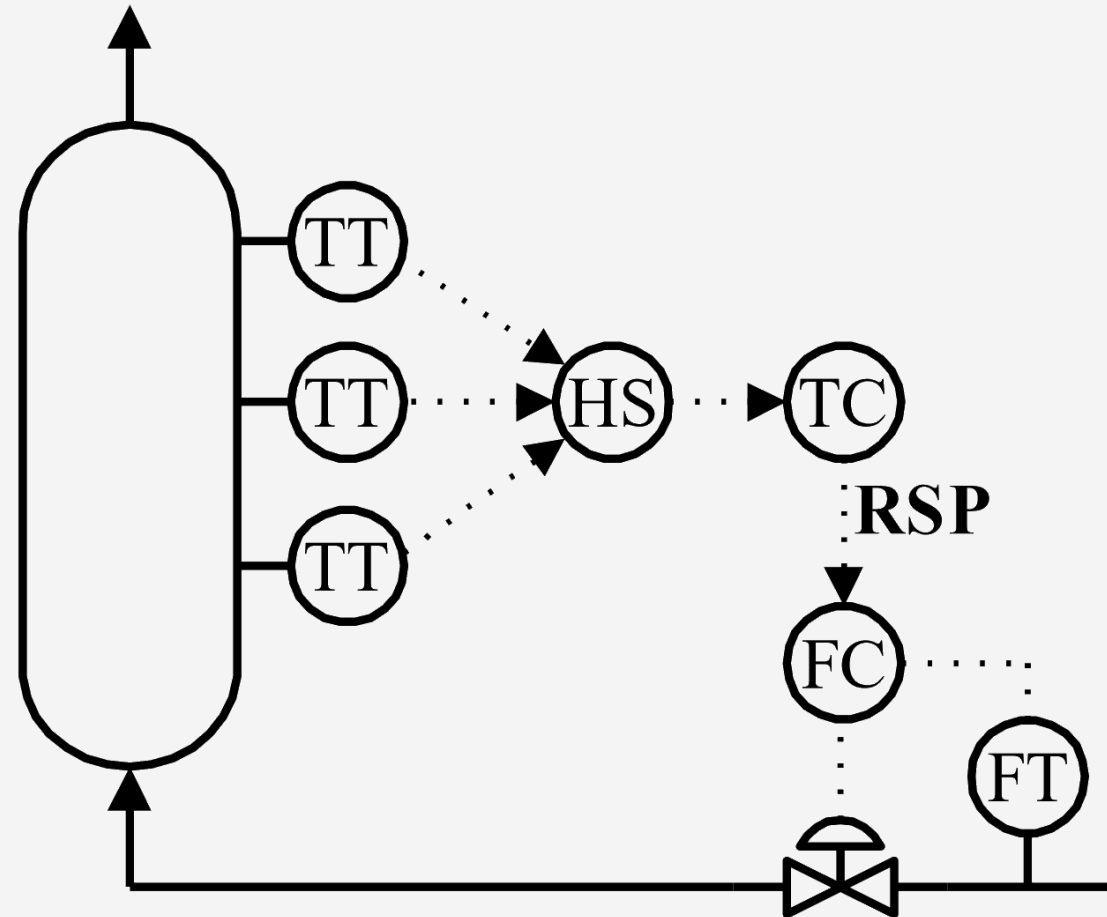
# Controlling multiple constraints



Controllers - AC: bottom purity; TC: bottom temperature; DPC: vapor flow

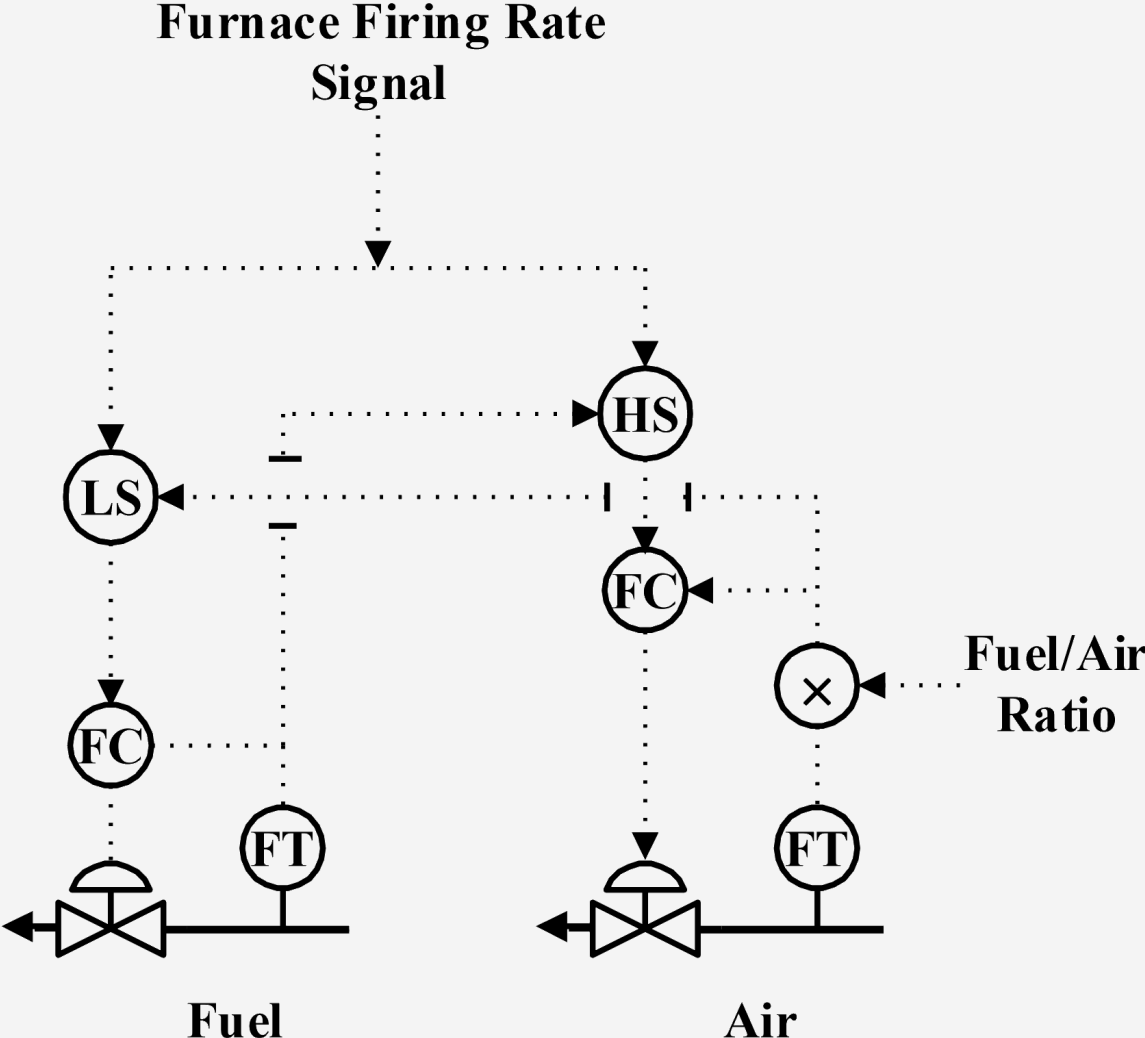
- DPC will be active if excessive vapor flow occurs under sudden increase in feed flow.
- TC is used to protect the reboiler from excessively high temperature. Under abnormal situation, e.g., sudden drop in feed temperature, a lot of steam is required to maintain the bottom purity. This may lead to violation of maximum tube temperature. TC is used to prevent this from happening.

# Hot spot temperature control



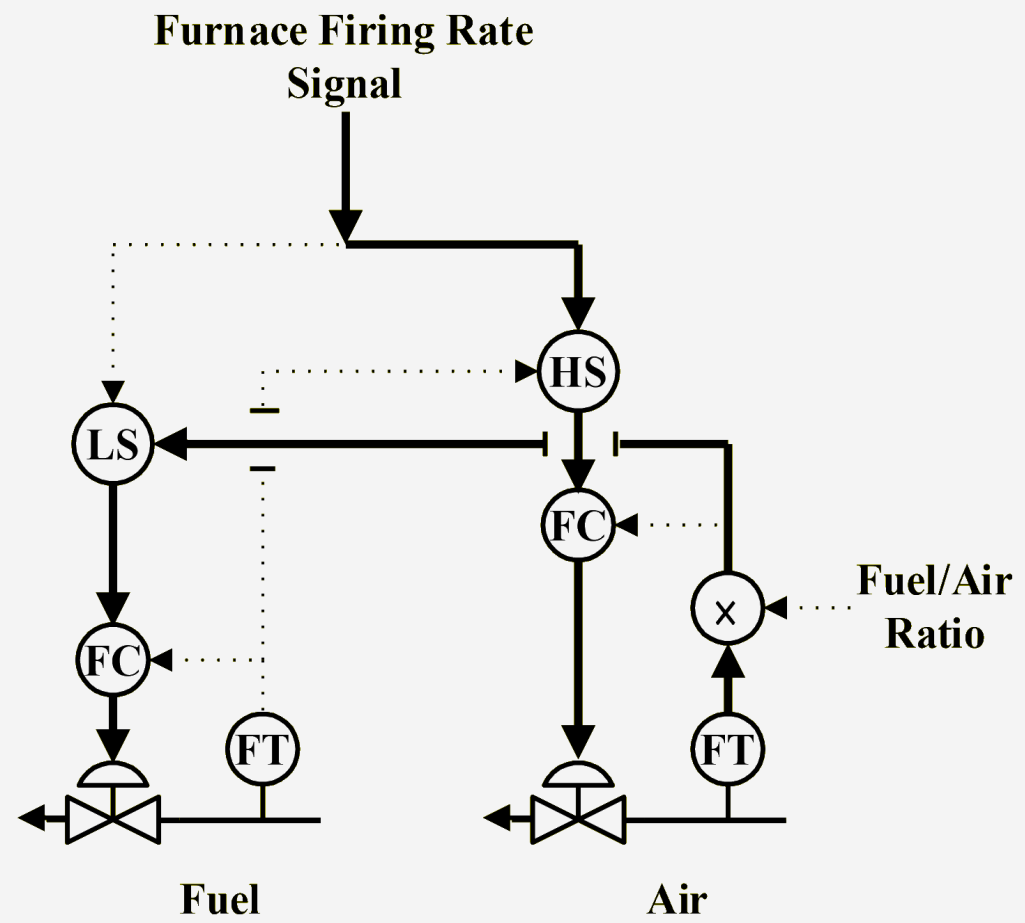
- Can be used to control the maximum temperature in a fixed-bed reactor
- Maximum reactor temperature occurs at different locations in the reactor

# Cross-limiting firing controls



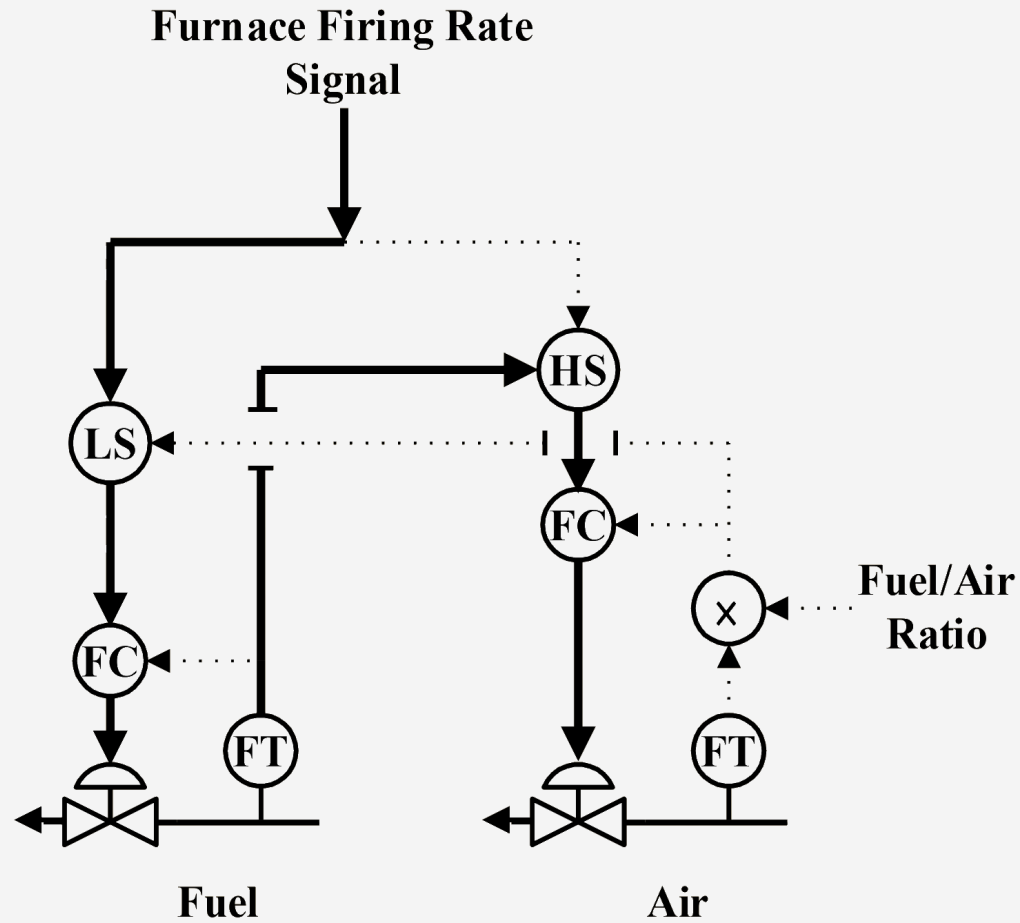


# Firing rate increase



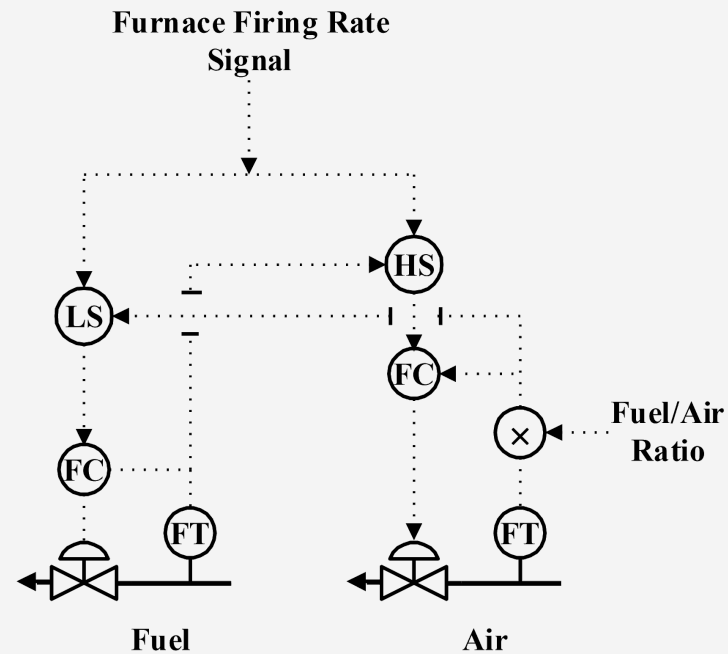
- HS ensures setpoint for air flow controller increases immediately.
- Then LS sends signal to fuel controller as its setpoint.

# Firing rate decrease



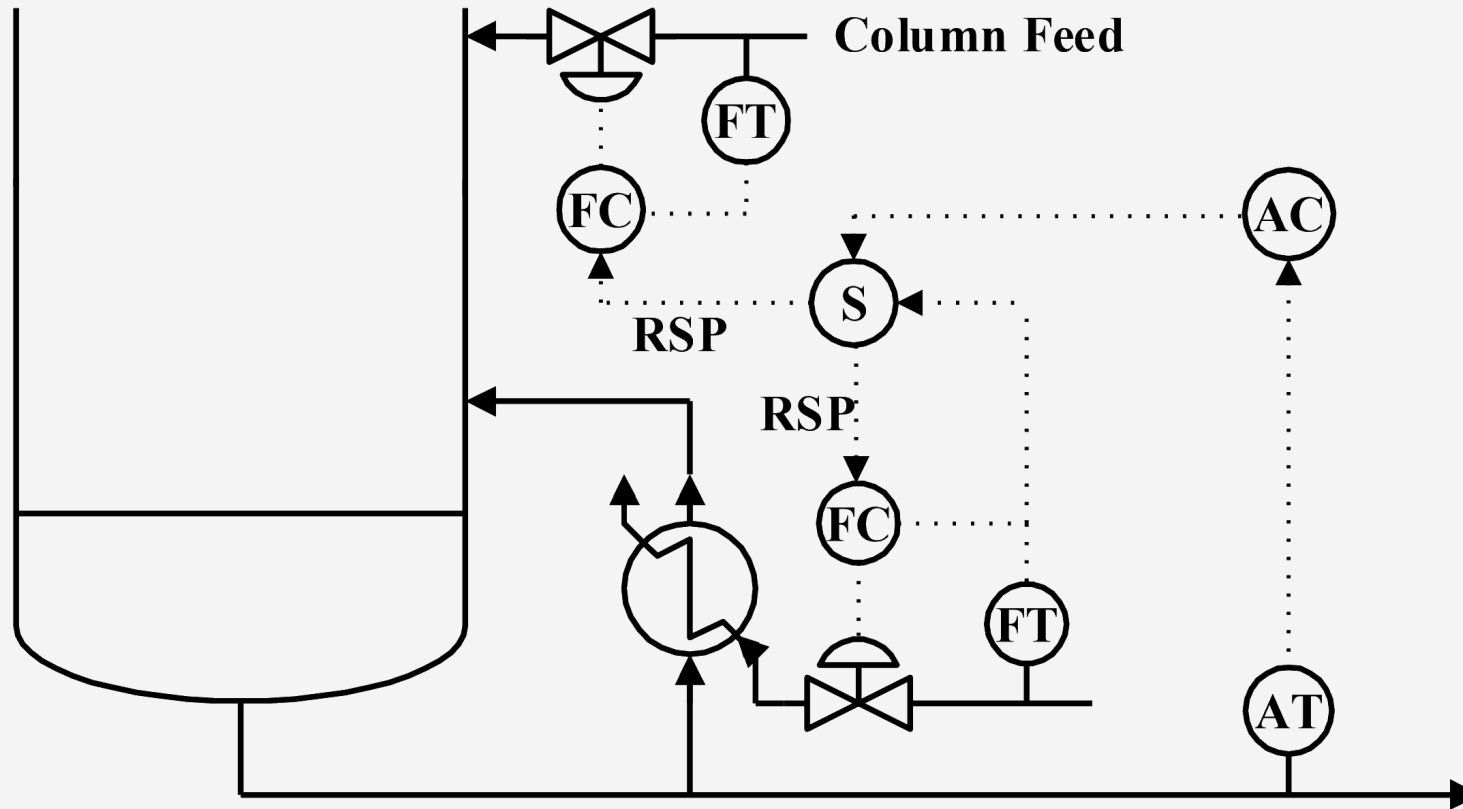
- LS ensures setpoint for fuel controller decreases immediately.
- Then HS sends the signal to air flow controller as its setpoint.

# Analysis of cross-limiting firing controls



- It is critical that excess oxygen is maintained during firing rate increases or decreases or CO will form.
- When the firing rate is increased, the air flow rate will lead the fuel flow rate.
- When the firing rate is decreased, the fuel flow rate will lead the air flow rate.
- Air flow rate controller is based on equivalent fuel flow rate (fuel/air ratio).

# Override control



- Select control to maintain bottom product purity when a maximum reboiler constraint is encountered.
- S selects the most critical stream in a cascade control loop.

# Summary

- Ensuring safe, smooth and profitable operation requires adequate control system in place.
- Where applicable, inferential control reduces deadtime at a very effective price.
- When process nonlinearity is serious, consider the scheduling controller tuning.
- Use override/select controls to satisfy safety and operational constraints.
  - Control system must be able to deal with multiple constraints to ensure safe, smooth and profitable operation.